

STANDARD PRICING SCHEDULE:

STATE OF OKLAHOMA

TRANSMISSION SERVICE
SCHEDULE – PT

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

DEMAND CHARGE:

The first 1000 Kw of Billing Demand or less for \$ 10,113.07
All additional Kw of Billing Demand, per Kw 7.26310

ENERGY CHARGE, per Kwh:

For all Kwh, per Kwh..... .05430

FUEL ADJUSTMENT:

The above energy charges will be adjusted in an amount provided by the terms and provisions of Fuel Adjustment, Rider FA.

TRANSMISSION COST RECOVERY:

The above energy charges will be adjusted in an amount provided by the terms and provisions of the Southwest Power Pool Transmission Tariff, Rate Schedule SPPTC.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such demand established during the year ending with the current month and in no event will the Billing Demand be less than 1000 Kw.

TRANSFORMER OWNERSHIP:

Service will be supplied at the voltage of the Company’s primary system serving the area. Where the Company supplies a transformer for the utilization of service at a voltage lower than primary, the transformer will be charged as stated in Rider XC. If service is taken at transmission voltage available at such location, the demand charge will be reduced by 10%.

METERING ADJUSTMENT:

The above rate applies for service metered at a primary voltage. Where service is metered at secondary voltage, an adjustment for billing will be made by increasing metered kilowatt hours by 3%. If metered at transmission voltage, metered kilowatt hours and demand will be reduced by 1%. Metering equipment other than standard primary metering will be charged as stated in Rider XC.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, a late payment charge of 1.5% will be added to the monthly rate.

(continued)

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause No.)
January 4, 2025	730998	PUD-202100163
January 4, 2024	730998	PUD-202100163
January 4, 2023	730998	PUD-202100163
September 12, 2022	Interim Rates	17 O.S. 152(B)(4)
October 23, 2020	713414	PUD-202000066

Public Utility Division Stamp:

APPROVED
December 12, 2024
DIRECTOR
of
PUBLIC UTILITY DIVISION

THE EMPIRE DISTRICT ELECTRIC COMPANY
d/b/a Liberty-Empire
602 Joplin Street
Joplin, Missouri 64801

6th Revised Sheet No. 5a

Replacing 5th Revised Sheet No. 5a
Date Issued: 10-23-20

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TRANSMISSION SERVICE
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GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations are a part of this schedule.

Rates Authorized by the Oklahoma Corporation Commission: (Effective)	(Order No.)	(Cause No.)
October 23, 2020	713414	PUD-20200066
August 1, 2003	478532	PUD-200300121

Public Utility Division Stamp:
APPROVED
November 9, 2020
DIRECTOR
of
PUBLIC UTILITY DIVISION